YEAR 2005

ANNUAL REPORT

OF THE

PECEIVED BY

NAME Treeline Springs, LLC
LOCATION Moonlight Basin in Big Sky, MT

PRIVATE WATER UTILITY

TO THE

PUBLIC SERVICE COMMISSION

of Montana

FOR THE YEAR ENDING Dec 31, 2005

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1984 National Association of Utility Regulatory Commissioners Uniform System of Accounts for Water Utilities.
- 2. Interpret all accounting words or phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section or page which is not applicable to the respondent enter the words "Not Applicable or NA". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. Complete this report by means which result in a permanent record.
- 7. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 8. This report should be filled out in duplicate and one copy returned within 2 1/2 months after the close of the reporting period. The report should be returned to:

Montana Public Service Commission
Utility Division
2701 Prospect Avenue
Helena, Montana 59620

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REPORT OF Treeline Spring S L.CC (Exact Name of Utility)

DO Box 1369,	Ennis, M	IT 59729		
(Address)	For Year Ended	Dec. 31, 2005		
	Date Utility Firs	ot Organized <u>Jan. 1, 1</u> 990	7	
	Telephone Num	her 406-1082-66666		
Location where books as	nd records are locate	a2 HotSprings Loop Rd.	EARIS, MI	37
·		Contracts:		
Name	Title	Principal Business Address	Salary	
Person to send	Kevin Germain	2 Hot Springs Loop Rd		
correspondence:	Chief Engineer	Lance MT 59779	XXXXXXX	
Person who prepared	Vayme Shouse	PO BOX 1369 2Not Springs Loop Rd. Ennis mt 59779		
this report:	HELOKATI	allot Springs Loop Rd. Ennis MT 59729	XXXXXXX	
Officers & Managers:			\$	

Report every corporation or person owning interest or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

\$

\$

\$

Name	Precent Ownership	Principal Business	Salary Charged
	in Utility	Address	Utility
Moonlight Dasir Ranch LP	100%	PO BOX 1369 Ennis MT 59729	\$ 24738
•	·		\$
			\$

INCOME STATEMENT

Account Name	Current Year	Previous Year
GROSS REVENUE:		
Metered		
Residential		
Commercial		
Industrial		
Other		
Unmetered		
Residential	81,578	46,482
Commerical		,
Industrial		
Fire Protection Bulk Sales		
Sale of Materials		
		19,000
prior period depreciation adjustment TOTAL GROSS REVENUE	81,578	85,482
TOTAL GROSS REVENUE	01,520	05,902
Operation and Maintenance Expense	110 027	(7) 5.00
	118,832	57,858
Depreciation Expense	7,028	6,440
Taxes Other Than Income		
Income Taxes		
Deferred Federal Income Taxes		
Deferred State Income Taxes		
TOTAL OPERATING EXPENSE	125.860	61,298
NET OPERATING INCOME (LOSS)	(44,282)	24,184
	, ,	7
Other Income:		
Non-Utility Income		
Other Deductions:		
Non-Utility Expenses		
Interest Expense		
NET INCOME (LOSS)	(44,282)	24.184
	, , , , , , , , , , , , , , , , , , ,	,

COMPARATIVE BALANCE SHEET

ACCONT NAME	CURRENT YEAR	PREVIOUS YEAR
Assets:		
Utility Plant In Service	217,640	217,640
Accumulated Depreciation and Amortization	217,640	217,640
Net Utility Plant	7/9	2 115
Cash Customer Account Receivable	361 753	3,401
Other Assets (Specify)	7,53	J, 5 (V
Total Assets	177,524	189,879
	1,500	
Liabilities an Capital:		
Common Stock Issued Preferred Stock Issued		
Other Paid In Capital Retained Earnings		
Proprietary Capital	171,092	186,695
Total Capital	,	
Long Term Debt		
Accounts Payable Notes Payable	6,434	3/84
Customer Deposits		
Accrued Taxes Other Liabilities (Specify)		
- Constitution (Opening)		
Advances for Ormstration		
Advances for Construction Contributions In Aid Of Construction		
	F	(5.5
Total Liabilities and Capital	177,524	189,879

Accumulated Depreciation and Amortization of Utility Plant

Account 108	Current Year	Previous Year
Balance First of Year	(34,208)	(46,768)
Credits During Year	(7,028)	(6, 440)
Accruals Charged to Depreciation Account		
Salvage		
Other Credits (Specify)		
	(111 221)	(52 208)
Total Credits	(41,23le)	(33,008)
Debits During Year:		
Book Cost of Plant Retired	A VALORIA DE LA CALLA DE L	
Cost of Removal		
Other Debits (Specify)		
rior Deriod depreciation		
adrustment		19000
0	(111)21)	(711700)
Balance End of Year ((41,236)	(34,408)

CONTRIBUTIONS IN AID OF CONSTRUCTION

Indicate "Cash or Property"	Amount
	"Cash or

ACCUMULATED DEFERRED INCOME TAXES

Description	Total
Accumulated Deferred Income Taxes:	
Federal State	· · · · · · · · · · · · · · · · · · ·
Total Accumulated Deferred Income Taxes	

CAPITAL STOCK

		Common Stock	Preferred Stock
Par or stated value per share	-	-	
Shares authorized	10		
Shares issued and outstanding	in V		
Total par value of stock issued	11		
Dividends declared per share for year			

RETAINED EARNINGS

	Appropriated	Unappropriated
Balance first of year		
Changes during year (Specify):		
		-
$\Lambda \mid V \setminus$		Manager and the second
Delever and the second second		
Balance end of year		

PROPRIETARY CAPITAL

Balance first of year	Proprietor or Partner	Partner
Changes during year (specify): (ash contribution - MBRLF) Contrapital (nitloss) 2005	28,679	
	171 090	
Balance end of year	111,012	

LONG TERM DEBT

		est	Principal Per Balance
Description of Obligation	Rate	Pymts	Sheet Date
N O			
Total			
Total			

WATER UTILITY PLANT ACCOUNTS

Acct No.	Account Name	Previous Year	Additions	Retirements	Current Year
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures and Improvements	110,000			110,000
305	Collecting and Impounding Reservoirs	. ,			
306	Lake River and Other Intakes				
307	Wells and Springs	42.640			42,640
308	Infiltration Galleries and Tunnels	, , , , ,		1 L	, ,
309	Supply Mains			N/	
310	Power Generation Equipment				-
311	Pumping Equipment			1/	-
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes		0		
331	Tranmission and Distribution Mains	65,000	N/		65,000
333	Services		15/		,
334	Meters and Meter Installations				
335	Hydrants		'/		
339	Other Plant and Miscellaneous Egipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop & Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	217,440			217,640
		,			

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT

		348	347	346	345	344	343	342	341	340	339	335	334	333	331	330	320	311	310	309	308	307	306	305	304	ACCT.
	Totals	Other Tangible Plant	Miscellaneous Equipment	Communication Equipment	Power Operated Equipment	Laboratory Equipment	Tools, Shop & Garage Equipment	Stores Equipment	Transportation Equip.	Office Furniture and Equipment	Other Plant & Misc. Equip.	Hydrants	Meter & Meter Installation	Services	Trans. & Dist. Mains	Distribution Reservoirs & Standpipes	Water Treatment Equip.	Pumping Equipment	Power Generating Equip.	Supply Mains	Infiltrations Galleries & Tunnels	Wells and Springs	Lake River & Other Intakes	Collecting & Impounding Reservoirs	Structures & Improvements	ACCOUNT
												-			0						(270			30	AVERAGE SERVICE LIFE IN YEARS
		%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	%	AVERAGE SALVAGE IN PERCENT
		%	%	%	%	%	%	%	%	%	%	%	%	, %	0.333%	%	%	%	%	%	%	0.333%	%	%	0.333%	DEPR. RATE APPLIED
	34,208													-	11,039							41717			18,557	ACCUMULATED DEPRECIATION BALANCE PREVIOUS YEAR
																	4			-						DEBITS
	7,028													0,00	2.038						, , ,	1:406			3584	CREDITS
	7,028 41,236														/3 077							810.3		, , ,	72.141	ACCUMULATED DEPRECIATION BALANCE END OF YEAR

WATER OPERATION AND MAINTENANCE EXPENSE

ACCOUNT NAME	AMOUNT
Salaries and Wages - Employees	
Salaries and Wages - Officers, Directors and Majority Stockholders	
Employee Pensions and Benefits	200
Purchased Water	12,160
Purchased Power	
Fuel For Power Production	The state of the s
Chemicals	06 101
Materials and Supplies	80,136
Contractual Services	24, 138
Rents	
Transportation Expense	
Insurance Expense	ColeCo
Regulatory Commission Expense	
Bad Debt Expense	£27
Miscellaneous Expense	534
Total	118832
10101	11333

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar services rendered the respondent for which the aggregate payments during the year to any corporation, partnership, individual or organization of any kind whatever, amounting to \$500. or more. Utilities having revenue in excess of \$100,000 should report amounts of \$5,000 or more.

Name of Recipient	Amount	Description of Service						
,								

Sources of Water Supply
Surface Water: River 6 Lake 5 Stream 1 Impounding Res.
Ground Water: Springs No. 5 Shallow Wells No. 6 Deep Wells No. 2

SUPPLY, TRANSMISSION & DISTRIBUTION MAINS (FEET)

Size Inches	First of Year	Laid During Year	Total	Abandoned During Yr.	Taken Up During Yr.	Total	Close of Year
6" 8" 10"	3,800 16,340 3,400	6,350 0	3,800 22690 3,400	0 0	& & &	3,800 22,690 3,400	3,800 22,690 3,400
Total	23,540	6,350	29,890	0	-0	29890	29,890

RESERVOIRS, STANDPIPES AND PURIFICATION SYSTEM

Number of Number of Method of F	Standpipes	1 non	Capacity in Ga Capacity in G	allons <u>3/</u> allons <u>-</u>	8,000			
			SER	VICES A	ND METE	RS		¥
Services 1/2 in.	5/8 in.	1 in. 223	1 1/2 in.	2 in.	3 in.	4 in.	6 in.	
Meters	0	6	0	0	_0	Ð	0	

NUMBER AND CLASSIFICATION OF CONSUMERS

-Beginning of Year-

-Close of Year-

Classification	Metered	Unmetered	Total	Metered	Unmetered	Total	Increase or Decrease
Residential	6	143	143	0	169	169	+26
Commercial	0	i	1	0	3	3	+ 2
Industrial	0	0	0	O	0	0	0
Fire Hydrants	0	34	34	0	41	41	+7
Governmental	0	ð'	D	0	0	0	A
All Other	0	6	0	0	-0-	6	0
Total	0	178	178	0	213	213	

TOTAL PUMPING STATION STATISTICS

Total Amount of Water Obtained by all methods during the Year 12.462,280	gals.
Maximum Water obtained all methods during any one day	gals.
Minimum Amount of Water obtained all methods during one day 5.739	gals.
Total Amount of Water passed through customers meters during year	gals.
Range of ordinary pressure on mainslbs. to/20lbs.	
Range of fire pressure in mainslbs. tolbs.	

County of No. discov.
county of Trice Con 2017
We, the undersigned, on our oath do severally say that the foregoing return the relevant Spring Superson water utility, has been prepared under our direction from the original books, papers and records of said utility and declare the same to be a full, true and correct statement embracing all the financial transactions of said utility during the period for which the return is made.
Tayme Shouse, Accounting
Subscribed and sworn to before me this <u>28+1</u> day of <u>Awil</u> , 19-2006.
Carol D. Cramford
CAROL D. CRAWFORD Notarial Seal State of Montana

Notary Public for the State of Montana Residing at EWW 1.5 MT My Commission Expires Jan. 27, 2007